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FILE NOTATIONS		
Entered in NID File Entered On S R Sheet	Checked by Chief Copy NID to Field Office	pmo
Location Map Pinned	Approval Letter	he Unit
Card Indexed	Disapproval Letter	Many White
JW R for State or Fee Land	= saddles cial Faita:	\$44.00000000000000000000000000000000000
COMPLETION DATA:		
Date Well Completed //-20-63 OW WW TA GW OS PA	Location Inspected Bond released State of Fee Land	Mikika una, wang paganda
Driller's Log. 1-15-164 Electric Logs (No.)2	GR 6R-N	Aicio L
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Form 9-881 a (Feb. 1951)

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Salt Lake

Lease No. U-0806 Unit Wonsits Valley

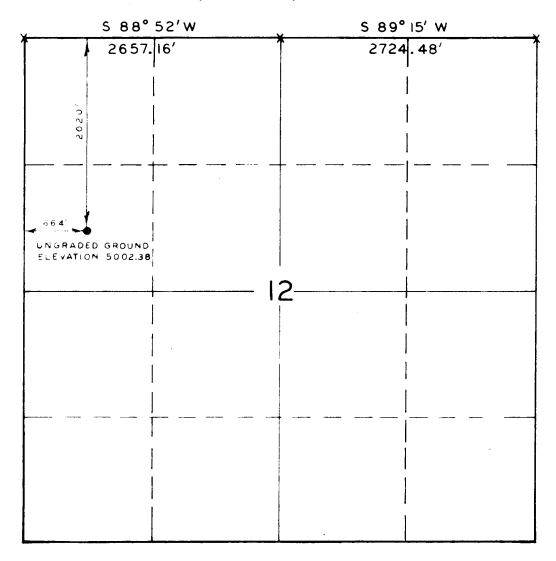
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

SUNDRY NOTICES AND DEPORTS ON WELLS

NOTICE OF INTENTION	TO DRILL		SUBSEQUENT	REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION	TO CHANGE PLANS	s	SUBSEQUENT	REPORT OF SHOOTING OR ACIE	DIZING
NOTICE OF INTENTION	TO TEST WATER S	SHUT-OFF	SUBSEQUENT	REPORT OF ALTERING CASING.	
NOTICE OF INTENTION	TO RE-DRILL OR	REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRILLING OR RI	EPAIR
NOTICE OF INTENTION	TO SHOOT OR ACI	IDIZE	SUBSEQUENT	REPORT OF ABANDONMENT	
NOTICE OF INTENTION	TO PULL OR ALTE	R CASING	SUPPLEMENTA	RY WELL HISTORY	
NOTICE OF INTENTION	TO ABANDON WEL	L	-		
	,			, NOTICE, OR OTHER DATA)	
Wonsita V.	May Unit	Frederick		August 6	, 19. .6
Vell No. 15	is located	2020 ft. from	$\mathbf{m}_{-} \begin{cases} \mathbf{N} \\ \mathbf{k} \mathbf{x} \end{cases}$ line and	664 ft. from (W) 1	ine of sec. 12
SW MW Section (3/ Sec. and Sec.)	12	8 South	21 East	SLBSM	
(1/2 Sec. and Sec.)	No.)	(Twp.)	(Range)	SLBSM (Meridian) Utah (State or Te	
Recommend WC	deidilepound.	UINE	or Subdivision)	Utal	eritory)
he elevation of the	ne alterniolacile cted depths to obje	MR above sea le DETA ective sands; show si ing points, and all	evel is 5992 f ILS OF WORI izes, weights, and leng other important prop	t. ths of proposed casings; indica	
tate names of and expended for the designat it is propose approximate dispressions.	ted depths to object of to drill epth of 59	DETA octive sands; show si ing points, and all its Valley i a well to 1 oo' or 50' g	izes, weights, and leng other important propulations. Unit—Federal test the Basipenetration	t. ths of proposed casings; indica	te mudding jobs, cemen ds to an :h.
tate names of and expensed it is propose approximate dependence.	ion: Wone d to drill epth of 59	DETA octive sands; show si ing points, and all its Valley i a well to 1 00' or 50' g	izes, weights, and leng other important proposed in the Basic penetration is at approximate at a	t. C ths of proposed casings; indica osed work) No. 15. I Green River san into top of Wasato	te mudding jobs, comen ods to an ih.
tate names of and expendent for the propose approximate deproximate deproximat	ted depths to objetion: Wone d to drill epth of 594 face casing production producing in	mm above sea le DETA cetive sands; show si ing points, and all its Valley i a well to 1 00' or 50' g g will be se n is encount horizons will	izes, weights, and leng other important propulation of the Basic penetration is at approximate a	t. K ths of proposed casings; indica osed work) No. 15. Green River sar into top of Wasato imately 2004 and c	te mudding jobs, cemen ods to an ih. cemented to th
he elevation of the tate names of and expendent for the signate of the surface. If commercial All possible of coring, drunderstand that this	ted depths to objet ion: Wons d to drill epth of 594 face casing producing it is stem to	mm above sea le DETA cetive sands; show si ing points, and all its Valley to a well to to 00° or 50° p g will be se m is encount horizons will ests or elect at receive approval in	izes, weights, and leng other important proposed in the Basic panetration is at approximate at a	t. C ths of proposed casings; indica osed work) No. 15. Green River sar into top of Wasato imately 200° and c	te mudding jobs, comen and sto an inch. It be set.
tate names of and expensed it is propose approximate dispropose approximate dispression of commercial All possible of coring, drunderstand that this Guilompany	ion: Wone d to drill epth of 59 face casin production producing i	mm above sea le DETA cetive sands; show si ing points, and all its Valley i a well to t 00° or 50°; g will be se n is encount horizons will ests or elect streceive approval in oration	izes, weights, and leng other important proposed in the Basic panetration is at approximate at a	t. C ths of proposed casings; indica osed work) No. 15. I Green River sar into top of Wasato imately 200° and control of the sar into top of th	te mudding jobs, comen and sto an inch. It be set.
tate names of and expenses Gulf Designat it is propose approximate d 9-5/8" OB sur surface. If commercial All possible of coring, dr I understand that this Gul ompany	ion: Wons d to drill epth of 59 face casing production	mm above sea le DETA cetive sands; show si ing points, and all its Valley i a well to t oo' or 50' g g will be se n is encount horizons will ests or elect at receive approval in oration	izes, weights, and leng other important properties the Basic penetration is at approximated, 5-1/2. It be adequated tric logs.	t. C ths of proposed casings; indica osed work) No. 15. I Green River sar into top of Wasato imately 200° and control of the sar into top of th	ds to an the sat.

T8S, R2IE, SLB & M



X = Corners Located (brass caps)

Scale 1" = 1000'

Melon Jornahal

By: ROSS CONSTRUCTION CO.

Vernal, Utah

PARTY
G. Stewart
R. Stewart
L. Taylor
WEATHER Clear — Hot

SURVEY

GULF OIL CORP.

WONSITS VALLEY FED. NO. 15, LOCATED AS SHOWN IN THE SW 1/4, NW 1/4, SEC. 12, T85, R 21E, SLB & M. UINTAH COUNTY, UTAH

DATE 7/26/63 REFERENCES GLO Township Plat

FILE GULF

Form approved. Budget Bureau No. 42 R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U-022158
LINIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

Age	The (s) $f\epsilon$	follor the	mon		correc Ai P	unty t report of agust . 3. Box 13 Bbper. Myo 3 5-2743	, 2/1	19 🗘 . Cor Sig	mpany	Gulf Oll	Corporation duction Manager REMARKS
SEC.	AND F 14	TWP.	RANGE	WELL No.	DATS Риовчеко	BARRELS OF Oil.	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLOSS OF GASOLINE RECOVERED	WATER (If	If drilling, depth: if shut down, cause: date and result of test for gasoline content of gas)
	d d 7 7 7 7 7 7 7 7 7 7 12 12 12 12 12 12 14 18	85	22E	3 2 3 4 5 6 7 3 9 10 11 12 13 14 15 17 19	0 31 29 31 31 30 0 17 0 9 0	7,305 7,329 14,848 12,621 5,199 10,105 16,521 0 22,644 0 5,073		0 3,131 3,326 4,454 3,974 1,050 4,636 6,228 0 12,001 0 1,253		0 76 117 91 2,574 26 97 1,449 0 183 0 41	Shut in No storage Standing Standing Standing Standing Drilling 5643' MIRT & RURT Swilding location
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								Mensi ts	Valley U	mi -Federe	į

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-889

Logy Dille

Form approved.
Budget Bureau No. 42 R356.5.

LAND OFFICE Selt Lake

LEASE NUMBER U-022158

UNIT WORS ITS Velley.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

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	Phc	me			. 4.	والرجد	.					duction Manager
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

January 13. 1964

P. O. Box 1971 Casper, Wyo. 82602

1. J. B.

United States Geological Survey (2) 416 Empire Building 231 East 4th Street South Soit Lake City 11, Utah

Utah 011 & Gas Conservation Commission (2). 310 Manhouse Building Salt Lake City, Utah

> Re: Wonsits Velley Unit-Federal No. 15 SW MM Section 12-85-21E Uintah County, Utah

Cont lamon:

We desire to keep all information confidential on the above subject well.

Very truly yours,

Lester Lefevour AREA PRODUCTION MANAGER

JEL: sjn



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Gulf Oil Co	rporet ion)	Warter Commencer						.9. WELL NO	- X -	
3. ADDRESS OF OPER	ATOR					_ !!			15		
P. O. Box 1					u State rea	uirements) *		10. FIELD A	ND POO	L, OR WILDCAT
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CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. OIL GRAVITY-API (CORR.) 31.0 at 600 218 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Fuel and vented T. A. Phillips 35. LIST OF ATTACHMENTS

Area Production Menager

SIGNED .

Microlog (2) Induction-Electric log (2)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE *(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Uteh 066 Cons. Comm.

DATE January 13, 1964

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not flied prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directionals arrveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

14cm 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

	ď	TRUE VERT. DEPTH								
GEOLOGIC MARKERS	TOP	MEAS. DEPTH		53.35 53.35 53.86 53.55	15.00 10.00	25-55 25-55	286.2	4 to 105&	The c I NAC	
38. GEOLOG	#34.V	NAME	Green River	ē	77	F-5 G	Wasatch		4	
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CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS,	3	3 03	<u>(</u>						
			Sandstone	Sandstone						
OSITY AND CONTEN'	BOTTOM	Ch. 16. 1	7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.	5581						
US ZONES: ANT ZONES OF POR ESTED, CUSHION U	TOP	rhant	25.5	5543						
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	FORMATION			al Green River				 	-	
37.				888 888						

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

	& Number: Vons			P. O. Box	971	
Operator	Gulf Oil Corpora	tion	Address_	Casper, Wyo	ming Phone	<u> 235-57</u> 8
Contractor	Exeter Brilling	Company	_Address	Denver, Co	orado Phone 6	23-5141
Location:	NY NW & Sec. 12 T.	85 N R. 2	IE E U	inteh	County	Utah.
Neter Sandı		S	W	,		
	<u>Depth</u>	<u>V</u> o	lune		Quality	
From	To	Flow	Rate of He	ead .	Fresh or	Salty
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Pormation !	Does - Are de la company	19 19 19 19 19 19 19 19 19 19 19 19 19 1	******		the American	

Jenerite:

MOTE: (a) Upon diminishing supply of forms, please inform the Commission

⁽b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Gulf Oil Corpo	ration			Field and 1	Reservoir	Won	sits Va	lley		c	County	Vint	ah	······································		
Address P. O. Box 1971	, Casp	er, Wyomin	<u>ig</u>	Month												
							T			Length	PROI	DUCTION	DURING '	TEST	G.O.R.	(LEAVE
LEASE NAME	Well No.	Onte of Test	Status	S.P.M.	L.S.	Choke Size	TBG Press.	SEP Press.	SEP Temp.	of Test (Hrs.)	Gas M.C. F .	Oil Bbls.	Water Bbls.	Oil Grav	Cu. Ft./ Bbl.	BLANK)
Valley Federal Unit	14	11-24-63	Р	15	100"					24	255	819	3		311	
*	15	11-20-63	Р	14	100''		 		 	24	218	798	2	<u> </u>	273	
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Federal Unit	3	10-3-63	Р	131/2	6411	 		ļ	_						1	
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	15	DRY HOLE		 	 				 	 	+	+	 	 	 	
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	P. 0. Box 1971 LEASE NAME Valley Federal Unit * ** ** ** ** ** ** ** ** *	P. 0. Box 1971, Casp LEASE NAME Well No. Valley Federal Unit 14 * 15 ** 16 * 17 * 18 19 20 21 ** 22 23 ** 24 ** 25 Federal Unit 3 4	P. O. Box 1971, Casper, Wyomin LEASE NAME Well No. Test Valley Federal Unit 14 11-24-63 * 15 11-20-63 ** 16 * 17 12-2-63 * 18 12-9-63 19 12-18-63 20 2-18-64 21 2-15-64 ** 22 ** 23 2-13-64 ** 24 ** 25 Federal Unit 3 10-3-63 4 8-27-63	P. O. Box 1971, Casper, Wyoming LEASE NAME Well No. Date of Test	P. O. Box 1971, Casper, Wyoming Lease Name	P. O. Box 1971, Casper, Wyoming Month	P. O. Box 1971, Casper, Wyoming Well Dare of Test Starts S.P.M. L.S. Choke Size	P. O. Box 1971, Casper, Myoming Month	P. O. Box 1971, Casper, Myoming Month	P. O. Box 1971, Casper, Wyoming Month	P. O. Box 1971, Casper, Myoming Month	P. O. Box 1971, Casper, Myoming Month	P. O. Box 1971, Casper, Wyoming Month	P. O. Box 1971, Casper, Wyoming Month	P. O. Box 1971, Casper, Wyoming Month	P. O. Box 1971, Casper, Wyoming Month

Executed this the 11th day of	March 19 64	10.1
Segment Wyoming		D. machan
County of Natrona		Signature of Afficial

* This information was included on USGS Form 9-330, two copies of which were mailed to Utah Oil & Gas Cons. Comm.

** Information not available at this time. Will be furnished when available.

cc: U. S. G. S., Salt Lake City

Utah Oil & Gas Conservation Commission
Well Status Report and Gas-Oil Ratio Tests
Form OGCC No. P-9
Authorized by Order In Cause No. 15
Effective December 14, 1958

Form 9-331	· 'ITFI	STATES	SUBMIT IN '. ICA	ATE+	Form approved.	- 40 P/494
(May 1963)	DEPARTMENT O		IOR (Other instruc on verse side)		Budget Bureau N DESIGNATION AND	
	GEOLOGI	CAL SURVEY	<u> </u>	<u> </u>	IAN ALLOTTED OR	MOTOR WAVE
SUNI	DRY NOTICES AI	ND REPORTS (ON WELLS	20 22 3. 20 23 24 24 14 14 14 14 14 14 14 14 14 14 14 14 14		TRIBE NAME
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Gulf Gil Com	poration			à	te velle	Fed. Uni
3. ADDRESS OF OPERATOR	por ector			9. 7.6	NO.	
P. O. Bax 19	71, Casper, Wyon	ing 82601	State	15 3	AND POOL, OR WI	LDCAT
4. LOCATION OF WELL (Re See also space 17 below At surface	eport location clearly and i w.)	n accordance with any	State requirements.	10, 91mi	AND POOL, OR WI	Valley
	GA* ENG. (SV NN)	.		11. 8mc.,	T., R., M., OR BEST.	
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14. PERMIT NO.	10. BLEVA		KA	2 5 6 kg		Utah
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TEST WATER SHUT-OFF	F PULL OR ALT		WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING WALL	,
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL	CHANGE PLA	NS	(Other)	milto of Societies	a administration V	
(Other) RECOM	PLETE IN NEW 100	E XX	(NOTE: Report Te			
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et 5560'.				100 A		1.6 - 1.6 - 1.5 -
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treat.	T DESTRUCTION & JA	its bar root i	10M 2430, CO 24/0.			
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				100 J	100 M	
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18. I hereby certify that t	the foregoing is true and o	correct			To all the series of the serie	
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ec: Utah 066 Cons. Comm. (2)

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ADDRESS OF OPERATOR	<u> </u>			D. WELK	мо.	
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cc: Utah 666 Cons. Comm. (2) V

SUBMIT IN TRIPLICATES Form approved. Budget Bureau No. 42-R142 INITED STATES DEPARTMENT OF THE INTERIOR (Other in verse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY U-0802 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME MELL X GAS WELL OTHER Wonsits Valley 8. FARM OR LEASE NAME 2. NAME OF OPERATOR WONSITS VALLEY UNIT/STATE-FEDERAL Gulf Oil Corporation 3. ADDRESS OF OPERATOR P. 0. Box 1971, Casper, Wyoming 82601

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface Wonsits Valley 670' NSL & 664' EWL (SW SW) -8S-21E ο Ξ. 12. COUNTY OR PARISH 15 ELEVATIONS (Show whether DF. RT. GR. etc.) 14. PERMIT NO. 5017' KB Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT ABANDONMENT MINORMAN ACIDIZING ABANDON* SHOOT OR ACIDIZE CHANGE PLANS (Other) REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent. Acidized on 6-26-69 with 1000 gal 15% inhibited HCL Acid with 1/2 drum Visco IIII Pumped in 3 drums of Visco 957 mixed with 30 bbls fresh water. Production: After - 561 oil & 663 water per day - Wells No. 15 & 24 Before- 371 oil & 562 water per day - Wells No. 15 & 24 Increase190 oil & 101 water per day - Well No. 24 (Well No. 24 produces thru same lead line into

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RDY

Total 18. I hereby certify that the foregoing is true and correct DATE August 1969 TITLE Area Engineer F. Bearly metil allibi Censil and 1 area blug Ttem (This space for Federal or State office use) DATE APPROVED BY TITLE 300 300 518 518 CONDITIONS OF APPROVAL, IF ANY:

tanks with Well No. 15)

cc: Utah Oil & Gas Commission - 2

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form approved. Budget Bareva No. 12 K356.5.
LAND OFFICE .	Salt Lake City
LEASE NUMBER	· · · · · · · · · · · · · · · · · · ·
UNIT	Monakta

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f	or the	mon	th of		19-10-Com	(رومر)	, 19.7.1,			rilling and producing
Agent's	addr	ess Lif C	aspe	<u> 20%.4</u> r, 7√vc	oming 8260)1	Cor Sid	npany ned	}	orporation SUSKIO Lyc
Phone .		7	07-2	35 - 578	33			ent's title	Senio	r Clerk
Sec. and Hof M	Twe.	RANGE	Well, No,	Data Propuced	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousan is)	GALLONS CF GALLONS CF RECOVERED	Banneis ov Water (If none, so state)	BENARCS (If deiling, depote if that down, caused date and test for gooding or control of 20
NE SW 29 NE NE 32 NE SE 32 SW NE 32 NE NE 5 NE SE 5 SW NE 5 SW SE 6 SW SW 6 NE SE 6 SW SW 6 SE NE 5	1	22E 22E 22E 22E 22E 22E 22E 22E 22E 22E	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	0 0 30 0 0 0 0 0	0 0 986 0 0 0 0 0 0	20.2	-			T.A. T.A. T.A. T.A. T.A. Water Inj. T.A. T.A. T.A. T.A. T.A. Vater Inj. T.A. Water Inj. T.A. Vater Inj. T.A.
TOTAL OIL: (E	rrel	s)			986	29.2 GAS:	(MCF)			R: (Barrels)
On hand Produced Sold du Unavoida Reaso On hand	dur ing ibly	ing r nonth	ont!		735 986 844 0	Used *Pur	Nod/Vented	one se <u>l,1</u> 51	Pit_	osition 211 0 cted 211
2 - U.S 2 - Utc 1 - Dec 2 - Amo 2 - Cho 1 - JGC 1 - OG 2 - Fil	nh Oi Solye oco evron	8 (is C						Wonsi	t Unit

Note: --Report on this form is required for each calendar month, remardless of the status of operations, and must be filled in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 19.0)

18--25769-9 u. n. correnvent reinting preset

SUBM | TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	SION OF OIL, GAS, AND MIN		5. LEASE DESIGNATION	AND SERIAL NO.
			U-0806 6. IF INDIAN, ALLOTTE	L OR TRIBE NAME
SUNDRY NO (Do not use this form for prop Use "APPLIC	TICES AND REPORTS Consents to drill or to deepen of plus of CATION FOR PERMIT—" Consent Drive Dr	ON WELLS	V. IF INDIAN, ABBOTT	
1. OIL (V) GAS			7. UNIT AGREEMENT NA	
WELL WELL OTHER 2. NAME OF OPERATOR	J \$** }			<u>ley Federal</u> Unit
Gulf Oil Corporation	مبانيها	AUG J 11097	8. FARM OR LEASE NAM	(1)
8. ADDRESS OF OPERATOR	***************************************		9. WELL NO.	
P. O. Box 2619, Caspe	r, Wyoming 82602-2619	DIVISION OF	#15	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any	State Arguirem dad NINI	10. FIELD AND POOL, O	
At surface			Wonsits Val	
2020' South of North	Line; 664' East of Wes	st Line	11. SEC., T., R., M., OR E SURVEY OR ARMA	ilk. And
			SWNW Sec.	12-T8S-R21E
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	
	5002' Ground Elev	ation (Uintah	Utah
16. Charl A	Appropriate Box To Indicate N	etura al Natica Panast au l	Other Data	
NOTICE OF INTE			UENT REPORT OF:	
 1	artica to .	anasa4	<u>.</u>	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CA	·
REPAIR WELL	CHANGE PLANS	(Other) Spill		XX
(Other)		(Note: Report results	s of multiple completion obligation Report and Log for	on Well
Commission, listed The Commission was This spill was caused by external loss of two barrels No body of was soil was collected site (Sec. 21-T8S-	with the rules and rebelow are the details notified of this spills discovered at 8:30 a corrosion (this flowls of oil and 20 barrelater was contaminated. using a backhoe and sR21E). A burn permit the and the remaining of	of the spill that of l by phone on July 20.m. on July 29, 1983 ine is common with was of water. The spill was contained and shovels. This soil was granted August 1	occurred on July 29, 1983. 3. A ruptured well #24) resulation the constant to the 12, 1983 by the	y 29, 1983. flowline ted in the ontaminated e waste oil Utah
18. I hereby certify that the foregoing SIGNED	Is true and correct TITLE Area	Production Manager	DATE	19-83

R

Form A	pproved	L		
Budget	Bureau	No.	42-R	142

Budget Bureau No. 42-R1424
5. LEASE
U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Wonsit_Valley
8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed
9. WELL NO.
T /3
10. FIELD OR WILDCAT NAME
Wonsits Valley
11. SEC., T., R., M., OR BLK, AND SURVEY OR
S S DIE L
12. COUNTY OR PARISH: 13. STATE
Uintah Utah
14. API NO.
15442
15. ELEVATIONS (SHOW DF. KDB. AND WD)
(NOTE: Report results of multiple completion or zone
change on Form 9-330.)
te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
& J. Sparger, on March
ll be used for all future
ii be used for all ideale
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Set @ Ft
19 19 19 19 19 19 19 19 19 19 19 19 19 1
R DATE
fice use)
nce use;
DATE

	15446		
orau 15	Sec. 12, 78 80, RDIE	Hubby 4/1	9/89
		Ν —	7
	Line heater		
	Dump Jack pad	head.	

Form 31ss-3 December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau in 1904-1135
Expires September 10 1940

	Expires	Septe	w≎<	r 10	(***
5	Lease Desig	Lation	1nd	Sena	170
ι	1-0806		-		

5 If Indian, Allonce or Tribe Name

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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	OR PERMIT—" for such proposals T IN TRIPLICATE	7 If Cast or CA. Agreement Designation Wonsits Valley Federal Unit
1. Type of Well		8. Well Name and No.
X Oul Gss Cother	. An 1000	WVFU#15
2. Name of Operator Chevron U.S.A. Inc., Room	13097 13097 08 1809	9. AM Well No. 43-047-15446
3. Address and Telephone No. P.O. Box 599, Denver, CO	80201 (303) 930-3691	10 Field and Pool or Exploratory Area Wonsits Valley
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description	11. County or Parish, State
Sec. 12, T8S, R21E 2,020' FNL, 664' FWL		Uintah, Utah
CUECK ARRODRIATE BO	((s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
	TYPE OF A	ACTION
TYPE OF SUBMISSION		Change of Plans
Notice of Intent	Abandonment X	New Construction
	A Recompletion Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Reptur	Water Shut-Off
Final Abandonment Nouce	Alternat Casint	Conversion to Injection
	O	ort results of multiple completion on Well Completion or on Report and Log form.)
Description of Completed Operations (Clearly state	and programs despite and sine pertinent dates, including estimated da	te of starting any proposed work. If well is directionally dr
hive incidings locations and incession are		
 MIRU. POOH w/rods at 2. Swab test the follow F4 (5,450'-5,478'), 	nd pump. NU BOPE and test. POOH ring: G1 (5,560'), F5 (5,501'-5,5	w/prod. tng. 08'), (5,513'-5,523'),
3. Perforate G ₁ (5,543') 4. Cement squeeze wet z	-5,553'). Breakdown W/acid and Sw	ab test.
E Dumm A CAI D_32 inta	G1 nerfs	L. A.a.h
6. Acid wash tbg. Acid	ize G _{1 W} /3,000 gals. FE acid. Swa	b test.
	squeeze into G1. To F2 perfs. Acidize F2 w/1,200	gals. FE acid. Swab
test. 9. Pump scale inhibitor	squeeze into F2.	3-BLM
10. Run prod. equip. to	be sized per swab tests.	3-State
11. RDMOL.	·	1-JRB
		2-Drlg. 1-JLW
		1-021
14. I hereby cerafy that the foregoing is true and correct	Technical Assistan	Date 11/2/90
Signed (RUUSS)	Title	
(This special for Federal or State office use)		Date
Approved by	Title	
Conditions of approval, if any:		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M APPR	0 × E1	2
Budget Bi			
Expires	Septembe	1 10	1440

						_
5	Lease	Designation	ind	Senal	No	
11	I_08	06				

5 If Indian, Allonee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to dril	II or to deepen or reentry to a dif R PERMIT—" for such proposals	
	IN TRIPLICATE	7 If Unit or CA. Agreement Designation Wonsits Valley Federal Unit
. Type of Well		8. Well Name and No.
X Oil Gu Coher	NOV.	08 1860 WVFU#15
Chevron U.S.A. Inc., Room 13	3097	9. AM Well No. 43-047-15446
P.O. Box 599, Denver, CO	80201 (303) 930-3691	10 Field and Pool, or Exploratory Area Wonsits Valley
Location of Well (Footige, Sec., T., R., M., or Survey De	escription)	11. County or Parish, State
Sec. 12, T8S, R21E 2,020' FNL, 664' FWL		Uintah, Utah
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
	Abandonment	Change of Plans
Notice of Intent	X Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Sursequent Report	Casing Repeir	Water Shut-Off
First Abandonment Nouce	Alterna Cutat	Conversion to Injection
FUEL ADEIMORDIAN	Other	Note. Report results of multiple completion on Well Completion of
		Recompletion Report and Log form.) ling estimated date of starting any proposed work. If well is directionally a this work.)*
7. Pump A-SOL P-38 into test.	nd F2 (5,403). 5,553'). Breakdown w/aci nes from step #2. G1 perfs. ze G1 w/3,000 gals. FE ac squeeze into G1. OF2 perfs. Acidize F2	cid. Swab test.
It is space for Federal or State office use) Approved by Condutions of approval, if any:		Assistant ACCIDICATE APPROVED BY THE STATE OF UTAIL DIVISION OF ONLY CAND MINING.
Title 18 U.S.C. Section 1001, makes it a crime for any per	and knownesty and willfully to make to any depa-	
Title 18 U.S.C. Section 1001, makes it a crime for any per	200 mornings and a minute in the contract of	BY:

Form 3160-5 UNIT	E STATES	Form Approved
December 1989. DEPARTM	ENT OF INTERIOR	Budget Bureau No.1004–8135
BUREAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No. U-0806
Do not use this form for proposals to	AND REPORTS ON WELLS drill or to deepen or reentry to a different reserve FOR PERMIT-" for such proposals.	6. If Indian, Allotte or Tribe Name oir.
	I TRIPLICATE	7. If Unit or CA. Agreement Designation
1. Type of Well OIL GAS		WONSITS VALLEY FEDERAL UNIT
WELL X WELL	OTHER	8. Well Name and No. WVFU #15
CHEVRON U.S.A. I	NC	9. API Well No. 43–047–15448 ≦○∪ ⁾
L	1 Attn: D.W. Ault (303) 930-3926	10. Field and Pool, or Exploratory Area WONSITS VALLEY/GREEN RIVER
4. Location of Well (Footage, Sec.,T.,R.,M., 2020' FNL & 664' FWL SEC 12-T8S-		11. County or Parish, State UINTAH, UT
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
Notice of Intent X Subsequent Report Final Abandonment Notice	Abandonment X Recompletion Plugging Back Casing Repair Altering Casing Other	Change of plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
	(Note: Report result	s of multiple completion on Well mpletion Report and Log form.)
work. If well is directionally drilled give subsur: 1. MIRU GUDAC WSU ON DEC 8, 1990, NI 2. KILL WELL W/ 10 PPG BRINE, POOH W 3. RIH W/ BIT & SCRAPER TO 5640', POOH 4. WASHED OVER & POOH W/ 1998' 5 1/2' 5. D/O CMT & CIBP TO 5620', POOH, SET 6. PERF'D G1 (5543-5553), ACIDIZED SAM 7. CIBP @ 5538', CICR @ 5261', CMT SQZ' 8. D/O CMT, TEST SQZ, HELD OK @ 500 I 9. RE-PERF'D G1 (5543-53), ACIDIZED & 3	face locations and measured and true vertical deport TREE, NU & TEST BOPE. 7 TBG & PKR. 1, SET CIBP @ 5000', ISOLATED CSG LEAK 1 CSG, RIH W/ 1998' NEW 5 1/2" CSG & PAT CICR @ 5345', CMT SQZ'D PERFS F2, F4, F E, SWAB TESTED, PRESS TEST SQZ'D PER D PERFS F2(5405), F4(5450-78), & F5(5501-2 PSI, D/O CIBP @5538', TO PBTD @ 5620'. SWAB TESTED, POOH W/ WS.	CH, CMT'D NEW CSG IN HOLE. 5, & G1 (5405–5560), D/O CMT TO 5620. FS ((5405–5523), LEAKED, POOH W/ WORKSTRING.
		Control from the former former for a former former former former
3-BLM 3-STATE 1-JRB 1-DRLG		MAR 0 4 1991
1-FILE		Domision of Oil., GAS & Minning
14. I hereby certify that the foregoing is true	and correct	
Signed Vacuuvu	Title DRILLING ENGINEER	Date 2-28-91
(This space for State office use)		
Approved by	Title	Date
Conditions of Approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for an or restitutions as to any matter within its jurisdiction		agency of the United States any false, fictitous or fraudulent statement

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. U-0806

6. If Indian, Allottee or Tribe Name

SUBMIT IN TI	RIPLICATE	Wonsits Valley Fed. Unit
1. Type of Well Oil Gas		vvoisits valley real cliff
2. Name of Operator		8. Well Name and No. WVFU # 15
Chevron U.S.A. Inc.		9. API Well No. 43-047-15446
 Address and Telephone No. P.O. Box 455, Vernal, Utah 84078 (801) 789- 	-2442	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wonsits Valley-Grn. River
2020' FNL, 664' FWL, SW/NW-S12-T8S-R211	E	11. County or Parish, State Uintah, Utah
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice		Water Shut-Off Conversion to Injection Dispose Water Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
subsurface locations and measured and true vertical depths for all markers at We propose to P&A the subject oil producer. A well history	·	DEC 0 3 1992
14. I hereby certify that the foregoing is true and correct Signed SWO WWW	Title Petroleum Engeneer Da	DIVISION OF CHICAS & MINING the
(This space for Federal or State office use)	Title 5	
Approved by:	Title Da	
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will as to any matter within its jurisdiction.	fully to make to any department or agency of the United States any false,	fictitious or fraudulent statements or representations

WONSITS VALLEY FEDERAL UNIT #15 2020' FNL & 664' FWL SW/NW-SEC.12-T8S-R21E UINTAH COUNTY, UTAH

API#: 43-047

LEASE NUMBER: U-0806

KB ELEVATION: 5012'
KB-GL: 10'
GL: 5002'
TD: 5856'
PBTD: 5635'

CASING DETAIL:

9-5/8", 36#, J-55 @ 203' W/135 SX. REGULAR

5-1/2", 14#, J-55 @ 5672' W/230 SX.

TOC @ 4790' by CBL

PERFORATION DETAIL:

Excluded Perforations - Squeezed, 1/91

5405'	2-4 WRJ	F2
5450-5478'	2 JSPF	F4
5501-5508'	2 JSPF	F5
5560 ′	2-4 WRJ	G1

Open Perforations - Shot, 1/91

5543-5553' 4 JSPF G1

TUBING DETAIL: (3/7/91)

174 - 2-7/8" J-55 tbg.

1 - 2 - 7/8" X 10' tbg. sub

1 - Centrilift W-18 pump

1 - Centrilift intake

1 - Centrilift seal section

1 - Centrilift 75 HP motor EOT @ 5505'

OTHER:

Estimated	base	of	oil shale:	3812 <i>'</i>
			fresh water:	1600′

WVFU #15 WELL HISTORY:

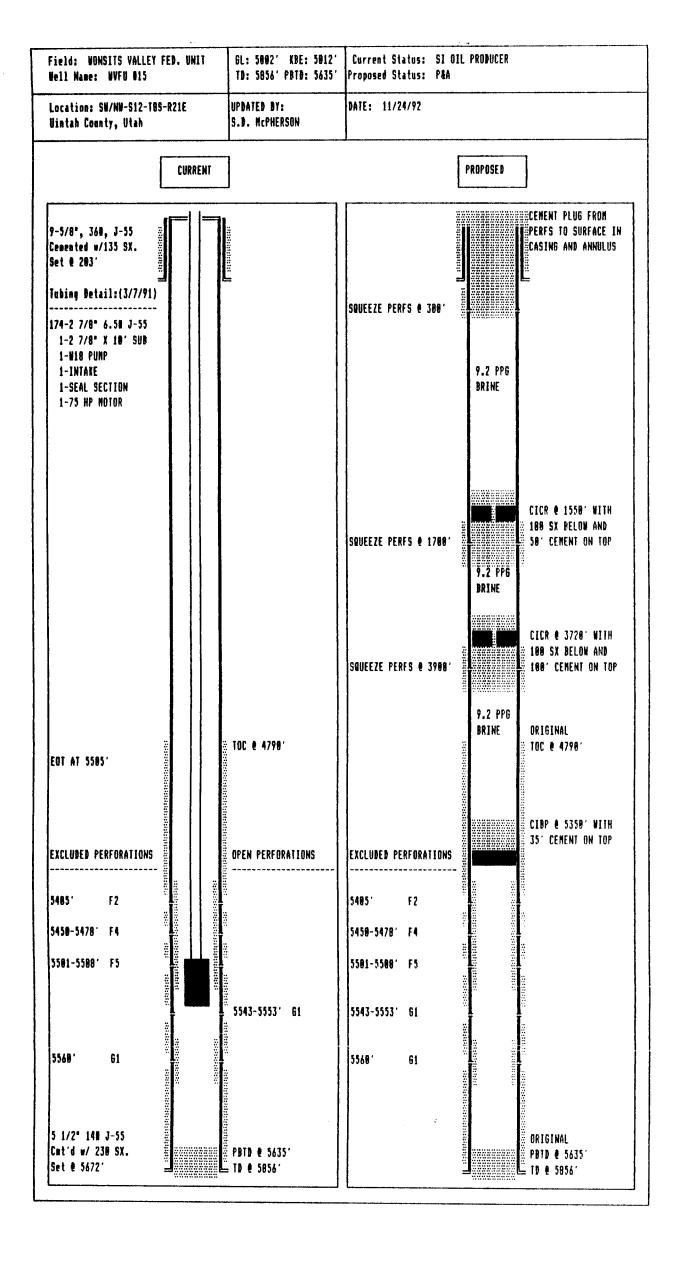
- 11/63: At completion, perforated the G1 at 5560' with 2-4 way radial jets. Fractured same with 470 bbl. oil containing 11970# of glass pellets at average rate and pressure of 28.3 BPM and 2300 psi, respectively. Equipped well to produce.
- Perforated the F5 5501-5508' and attempted to fracture 3/66: same, but screened out with 2000# glass beads in Acidized same with 500 gal. 7-1/2% MCA. formation. Refractured same with a total of 282 bbl. oil containing 2900# glass beads at average rate and pressure of 11 BPM and 5950 psi, respectively. Split tubing with 2500# beads in formation. Cleaned out well and perforated F4 at 5450-5478'. Acidized same with 500 gal. 7-1/2% MCA, then fractured same with a total of 490 bbl. oil containing 11445# glass beads at average rate and of 36 BPM and 2600 psi, respectively. Perforated the F2 at 5402' with 2-4 way radial jets and fractured same with a total of 450 bbl. oil containing 11445# glass beads. Cleaned out and returned to production.
- 10/80: Due to suspected casing leaks, installed packer at 5370' to isolate perforations from rest of wellbore.
- 1/81: Ran casing inspection log, which showed severe pitting down to +/-2000'.
- 1/91: Cut and patched casing at 2010', installing 5-1/2" 15.5#
 K-55 and cementing in place with 460 sx. cement. Note had 100% returns while pumping first 360 sx., but lost
 circulation while pumping last 100 sx. No cement to
 surface. Cement squeezed all perforations with 200 sx.
 Drilled out to PBTD and perforated the G1 at 5543-5553'
 with 4 JSPF. Acidized G1 with 1000 gal. 15% HCL, but had
 communication with F5 perforations. Resqueezed F2, F4
 and F5 perforations; drilled out to PBTD, reperforated G1
 per the above; acidized same with 300 gal. 15% HCl; and
 returned well to production via rod pump.
- 3/91: Replaced rod pumping equipment with submersible pumping system.
- 10/92: Well down with a downhole short. Could not get equipment to move pulling 40K over string weight. Unable to pump in at more than 1/2 BPM at 2000 psi. Left well shut-in pending further evaluation.

WVFU #15 PLUGGING PROCEDURE:

- 1. MIRU. ND WH and NU BOPE. Freepoint to determine where equipment is stuck, suspected to be very near the ESP.
- 2. Perforate tubing in order to break circulation at the deepest practical depth and hot oil the well. Attempt to free equipment. If necessary, spot 200 gal. 15% HCl at tubing perforations and squeeze past pump. Note the remainder of this procedure assumes ESP equipment will be retrieved. If this proves to be false, discussion with the BLM will be necessary to modify the procedure.
- 3. Set CIBP at +/-5350' and dump bail 35' of cement on top.
- 4. TIH with scraper to TOC and circulate clean. Spot 9.2 ppg brine from 5350' to 3850'. TOH.
- 5. Perforate at +/-3900'. Set CICR at 3720'. Squeeze perforations with 100 sx., sting out of CICR and leave 100' of cement on top of CICR. Spot 9.2 ppg brine from 3620' to 1600'.
- 6. Perforate +/-1700' and attempt to establish injection rate. If cement from 1/91 casing patch job prevents injection, set a balanced cement plug from 1700' to 1500'. Otherwise, set CICR at 1550', squeeze 100 sx. below CICR, sting out and leave 50' of cement on top of CICR. Spot 9.2 ppg brine from 1500' to surface.
- 7. Perforate at 300' and establish circulation up surface casing/production casing annulus. Cement same such that annulus and production casing are left full of cement.
- 8. Cut off wellhead and install P&A marker. Marker is to have the following inscriptions:

CHEVRON USA INC. LEASE # U-0806 WVFU #15 SW/NW-S12-T8S-R21E

8. RDMO. Notify Operations to reclaim location.



(June 1990) DEPARTME BUREAU OF SUNDRY NOTICES Do not use this form for proposals to drill or	TTED STATES NT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS To deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lesse Designation and Serial No. U-0806 6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation Wonsits Valley Fed. Unit
1. Type of Well Oil Gas Well Well Other 2. Name of Operator Chevron U.S.A. Inc. 3. Address and Telephone No. P.O. Box 455, Vernal, Utah 84078 (86) 4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip 2020' FNL, 664' FWL, S12-T8S-R21E		8. Well Name and No. WVFU #15 9. API Well No. 43-047-15446 10. Field and Pool, or Exploratory Area Wonsits Valley-Grn. River 11. County or Parish, State Uintah, Utah
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPORT	Γ, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note) Report results of multiple completion on Well Completion or Recomplation Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all persubsurface locations and measured and true vertical depths for all 	ertinent details, and give pertinent dates, including estimated date of starting any l markers and zones pertinent to this work.)	proposed work. If well is directionally drilled, give
This well is shut-in due to high water-oil ratio. W	Ve plan to P&A during 1993.	
	(CEIVEU EB 1 8 1993 DIVISION OF GAS & MINING
14. I hereby certify that the foregoing is true and correct Signed (This space for Federal or State office use)	Title Patrolina Engineer	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations

Conditions of approval, if any:

as to any matter within its jurisdiction.

Approved by: _



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS WONSITS VALLEY STATE/FEDERAL UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

ECHA O 1003

FEB 1 8 1993

DIVISION OF OIL GAS & MINING



FEBRUARY 15, 1993

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Sincerely,

AREA OPERATIONS SUPERVISOR

sdmEnclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

Buttram Energies, Inc.

6303 Waterford Boulevard, Suite 220

Oklahoma City, OK 73116

FEB 1 8 1993

DIVISION OF OIL GAS & MINING Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No. U-0806

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT	' IN TRIPLICATE	7. If Unit or CA, Agreement Designation Wonsits Valley Fed. Unit
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12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
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Notice of Intent	X Abandonment	Change of Plans
X Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all persuance locations and measured and true vertical deaths for all	ertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled, give

Subject well was P&A'd between 04/21/93 and 04/26/93 as follows:

- 1. Attempted to free stuck sub pump; unsuccessful. Spotted 300 gals. of 15% HCL; unsuccessful. Cut tubing at 5400'.
- 2. Set CIBP at 5340' (new PBTD) and dump bailed 35' of cement on top.
- 2. Perforated at 4100'; set CICR at 3910'; pumped 66 sx. Class H cement below CICR; stung out and spotted 14 sx. cement on top of CICR.
- 3. Perforated at 1700'; set CICR at 1551'; squeeze 53.5 sx. below CICR; stung out and spotted 6.5 sx. of cement on top of CICR.
- 4. Perforated at 253'; established circulation up surface casing/production casing annulus. Cement same such that annulus and production casing are left full of cement.
- 5. Cut off wellhead and install P&A marker; notified Operations to reclaim location.

All voids between cement plugs were filled with 9.2 ppg brine. P&A operations were witnessed by Carol Kubly with the BLM.

14. I here the foregoing future and correct Signed	Title OPE (ASS 15	AA Date	
(This space for Federal or State office use)	I		
Approved by:Conditions of approval, if any:	Tride	Date	